

# The Canadian Oil Sands in a Carbon Constrained World

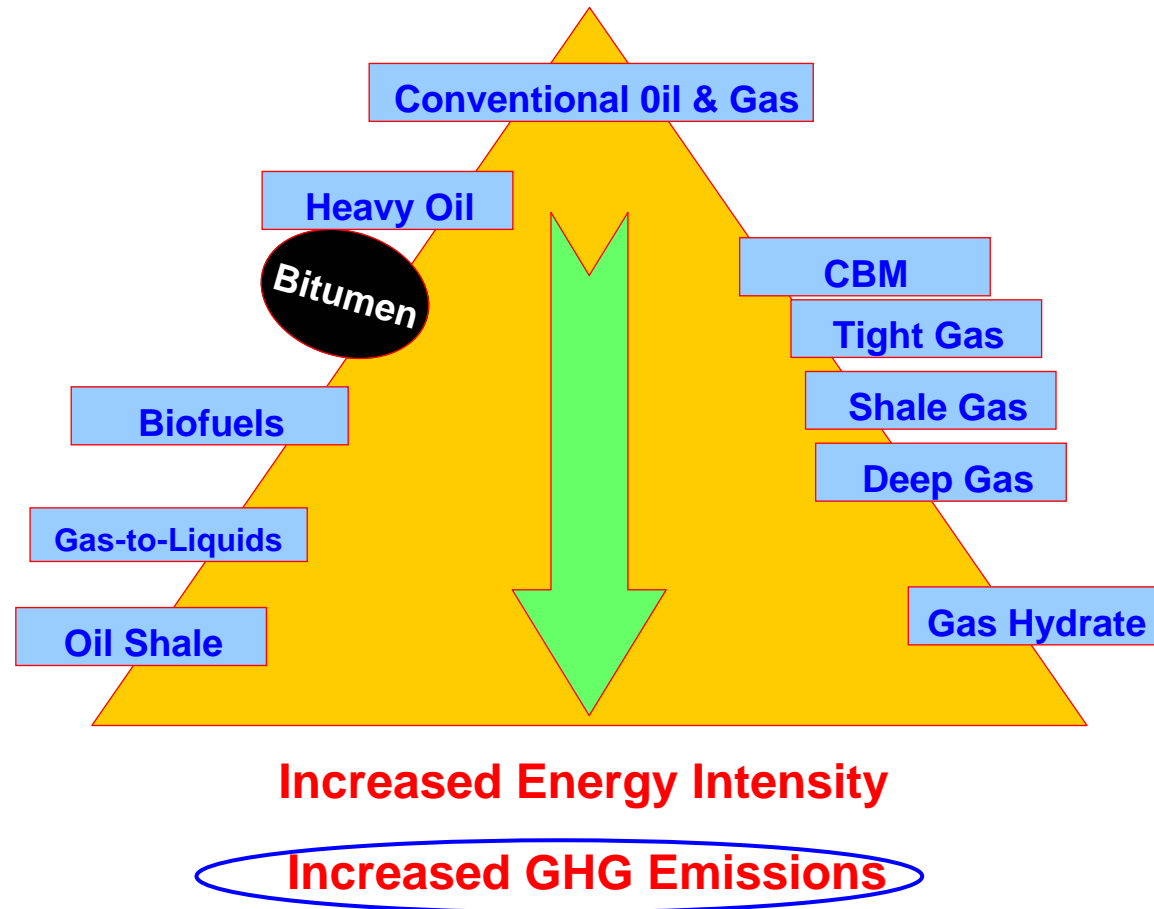
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[www.AERI.AB.CA](http://www.AERI.AB.CA)

# *The Unconventional Reality*

- Energy demand accelerating
- “Easy stuff” is a struggle
- Global barrel getting heavier
- CO<sub>2</sub> challenge is greater



# Size of the Oil Sand Resource

Alberta's oil reserves  
contribute to 16% of total  
global reserves, 2<sup>nd</sup> Only to  
Saudi Arabia

## Reserves (2004 - EUB)

(Billion Barrels)

### Oil Sands

*In Place  
Reserves*

1,629  
175



# The Carbonate Triangle



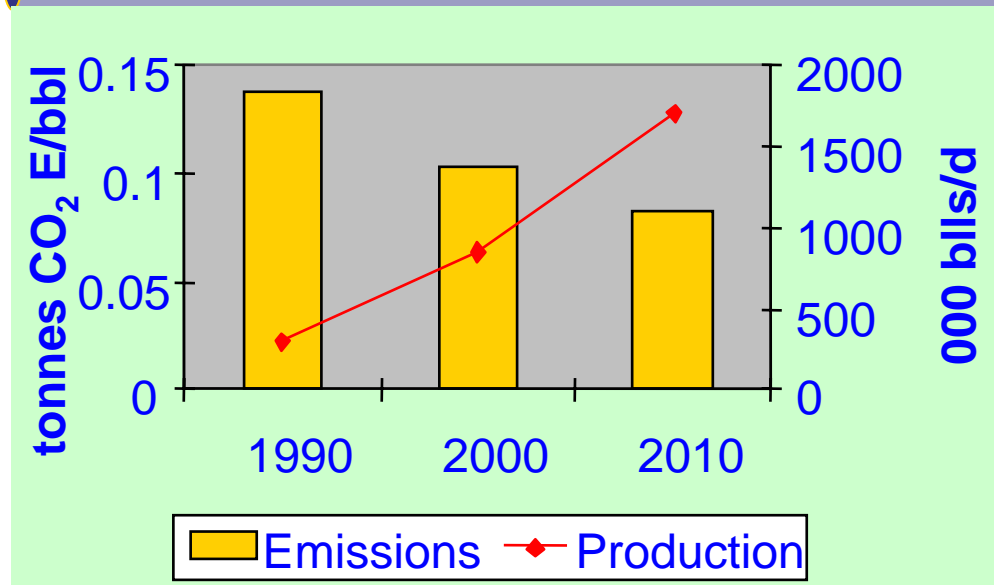
Grosmont formation area =  
75,000 km<sup>2</sup>



Massive resource with no  
proven recovery technology

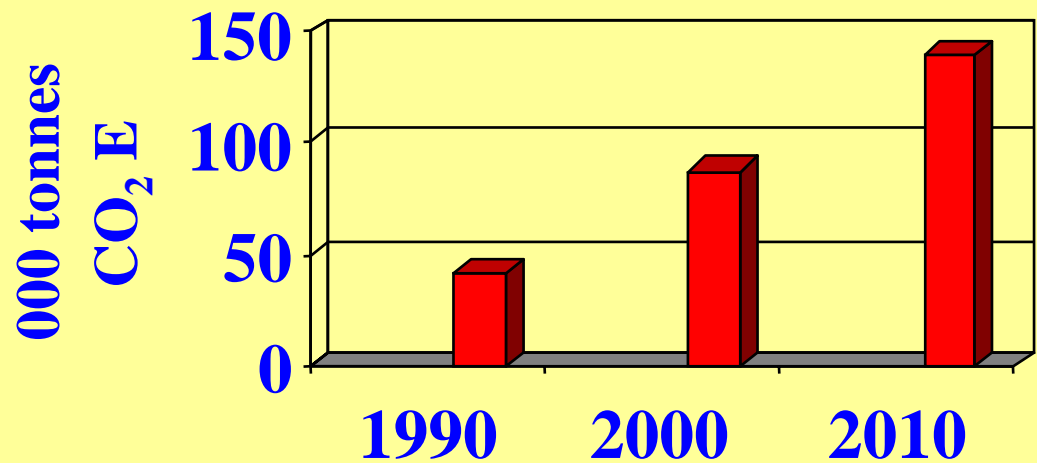
- ❑ Highly viscous oil and complex geology
- ❑ Several developmental projects underway

# Oil Sands: GHG Challenges



*Oil sands energy efficiency gains*

*Total emissions increase*



# *Options for Reducing CO<sub>2</sub> Emissions (also natural Gas & water Use)*

## Process Development Technologies

- Enhancements to thermal processes
  - ❑ Steam-solvent hybrids
- Solvent processes
  - ❑ Heated solvent
- Combustion
- Electrical Heating

# *Options for Reducing CO<sub>2</sub> Emissions (also natural Gas & water Use)*

## **"Game Changers"**

### ➤ **Nuclear**

- ❑ Steam
- ❑ Steam, hydrogen, power

### ➤ **Geothermal**

- ❑ Steam
- ❑ Power

### ➤ **Gasification**

- ❑ Steam, hydrogen, power
- ❑ CO<sub>2</sub> capture and storage

# *Carbon Capture and Storage Initiatives*

- CO<sub>2</sub> capture from large emitters
  - ❑ Power plants: post combustion and pre-combustion
  - ❑ Oil sands operations: combine with gasification
  - ❑ Upgrading and refining: integration
- CO<sub>2</sub> transportation
  - ❑ CO<sub>2</sub> pipeline backbone: industry consortium
- CO<sub>2</sub> utilization and storage
  - ❑ CO<sub>2</sub>- EOR: current commercial projects
  - ❑ Acid Gas Injection: current commercial projects
  - ❑ CO<sub>2</sub> Enhanced Coalbed Methane: feasibility and pilot studies
  - ❑ CO<sub>2</sub> for enhanced gas recovery: pilot studies
  - ❑ Deep saline aquifer storage: feasibility studies
- Key government-industry implementation initiatives
  - ❑ Large-scale demonstrations
  - ❑ CCS Development Council



# *Examples of AERI Sponsored Demonstration Projects - Creating Solutions to GHG Challenges*

1. Gasification Technologies Leading to Carbon Capture and Storage Opportunities
2. Waste to Clean Power & Fuels
3. Clean Coal IGCC Plant
4. Long Lake Project CO<sub>2</sub> Capture Study
5. Petcoke/Coal to Natural Gas with CO<sub>2</sub> Capture
6. Next Generation Gasification Technology with CO<sub>2</sub> Capture
7. In Situ Combustion - Oil sands Production
8. Electrical Heating - Oil Sands Production
9. Underground Coal Gasification (UCG)

# *The Prospective Future*

- The oil sands will be an integral part of a North American Energy Strategy
  - ❑ Seamless collaboration on cleaner technology to reduce commercial risks
- The oil sands industry will move from competing for supply with other North American gas consumers to alternative options
- Options for CO<sub>2</sub> mitigation and natural gas displacement
  - ❑ New combination of recovery technologies and “game-changers” over the next 20 years
- Gasification of coke/asphaltenes/coal with carbon capture and storage will be the ‘ready-to-go’ option → integrates across energy systems creating value:
  - ❑ Source of heat, hydrogen and power
  - ❑ Petrochemicals and clean fuels
- GHG mitigation routine part of doing business