



Prospects of Fuel Cells and Hydrogen:

“Seeing Beyond the Press Releases”

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Sustainable Energy Systems:

Energy systems that can last for millennia
(adapted from John Turner, NREL 2006)

Questions for the Future of Energy:

- Sustainability
- Resource availability
- Energy Payback
- Environmental impacts
- Geopolitical factors
- Security
- Supply for emerging markets
- Providing a sustainable energy carrier for transportation

Answers:

- Biomass
- Solar
- Wind
- Geothermal
- Nuclear
- Hydrodynamic
- Wave
- Hydrogen



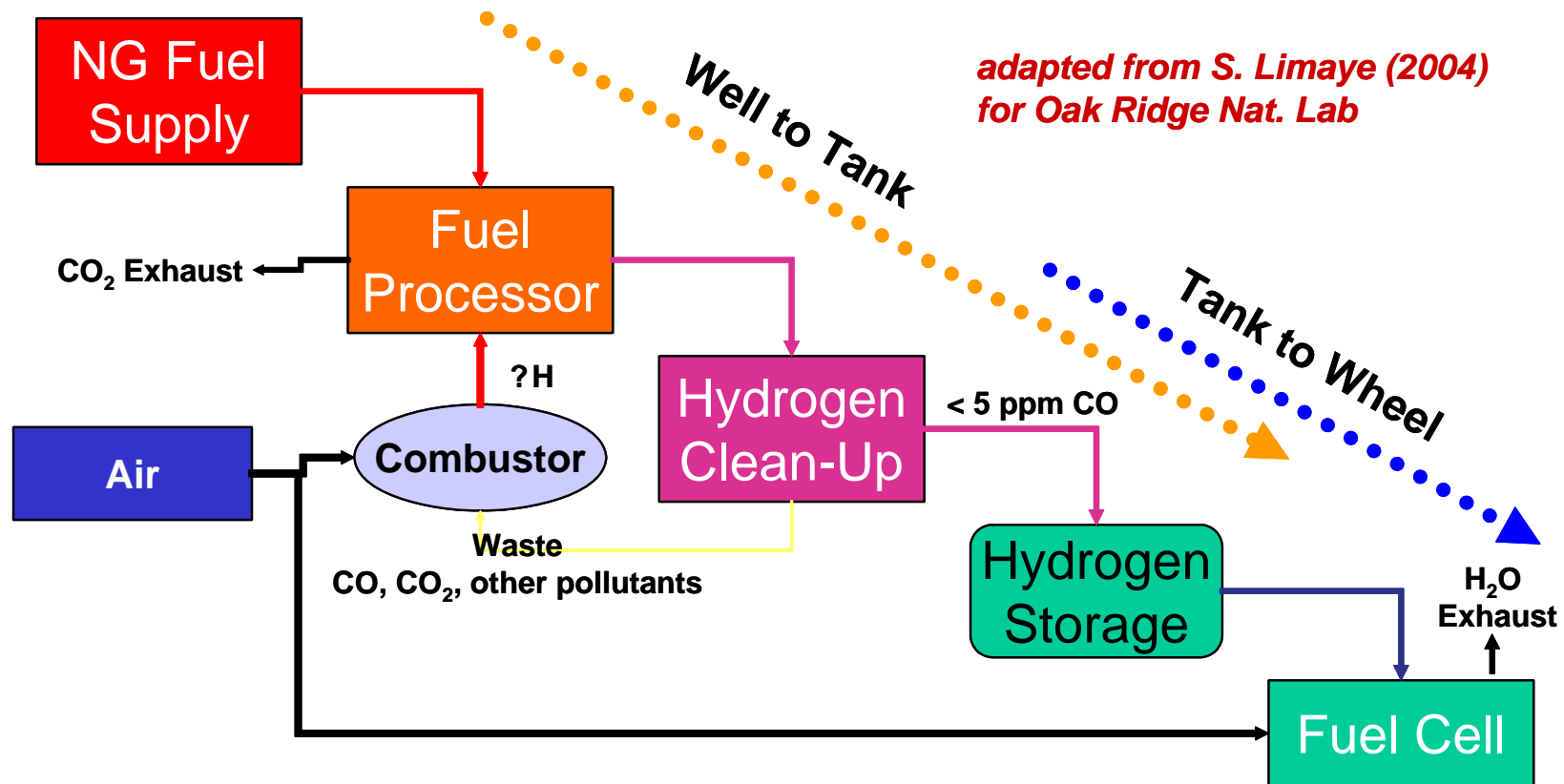
Why Hydrogen?

- **Hydrogen like electricity is an energy carrier not an energy supply**
 - Unlike electricity, it can be stored relatively easily
 - Unlike hydrocarbons, it does not necessarily lead to local CO₂ and other emissions
- **Fuel cells for transportation will dictate the needs for H₂ infrastructure**
 - Leaders: Ballard, GM, Honda, UTC, other auto manufacturers
 - Low temperature fuel cells currently requiring high purity H₂ (<100 ppm CO) for necessary power density (approach 1 kW/liter of fuel cell, longer life (> 5000 hrs.)
 - Hydrogen IC engine as an alternative (BMW and Ford investing in this)
- **Hydrogen is clean and can be produced from several sources**
 - Fossil fuels with easier CO₂ sequestration
 - Low-temperature electrolysis
 - Nuclear power with high temperature electrolysis or thermochemical cycle
- **Current Use of Hydrogen: ~ 9 million tons/yr in U.S. and growing**
 - Equivalent in energy to about 0.3% of annual U.S. oil consumption
 - > 90% of H₂ production comes from steam reforming of natural gas (CH₄ + H₂O)
 - Primary uses today: are for refining petroleum and producing ammonia



Current Hydrogen Supply and Fuel Cell Utilization

- Approach for today involves reforming natural gas to H_2 and CO_2
- Overall well-to-wheel efficiencies are comparable to current-day hybrid vehicles but can be surpassed by proposed diesel hybrids (Wang 2003)
- Green-house gas emissions lower than proposed hybrids, but limited NG supply raises questions of sustainability (Wang 2003)



Economics of Hydrogen Fueling Scenarios

Gasoline Marketers Association:




\$2 billion to convert 10% of current retail stations to hydrogen.

Shell Hydrogen: \$19B for 25% conversion

Cost of initial nation-wide H₂ Infrastructure

ASSUMPTIONS

- 2% of cars run on H₂
- H₂ sold at 25% of retail sites
- ¼ Onsite electrolysis
- ¼ Onsite POx reformer
- ¼ Trucked in gas
- ¼ Trucked in liquid

	Retail sites selling H ₂	Cost of extra central production/liquefaction	TOTAL COST
	43 980	\$ 450m	\$ 19bn
	3 425	\$ 90m	\$ 1.5bn
	13 831	\$ 140m	\$ 6bn

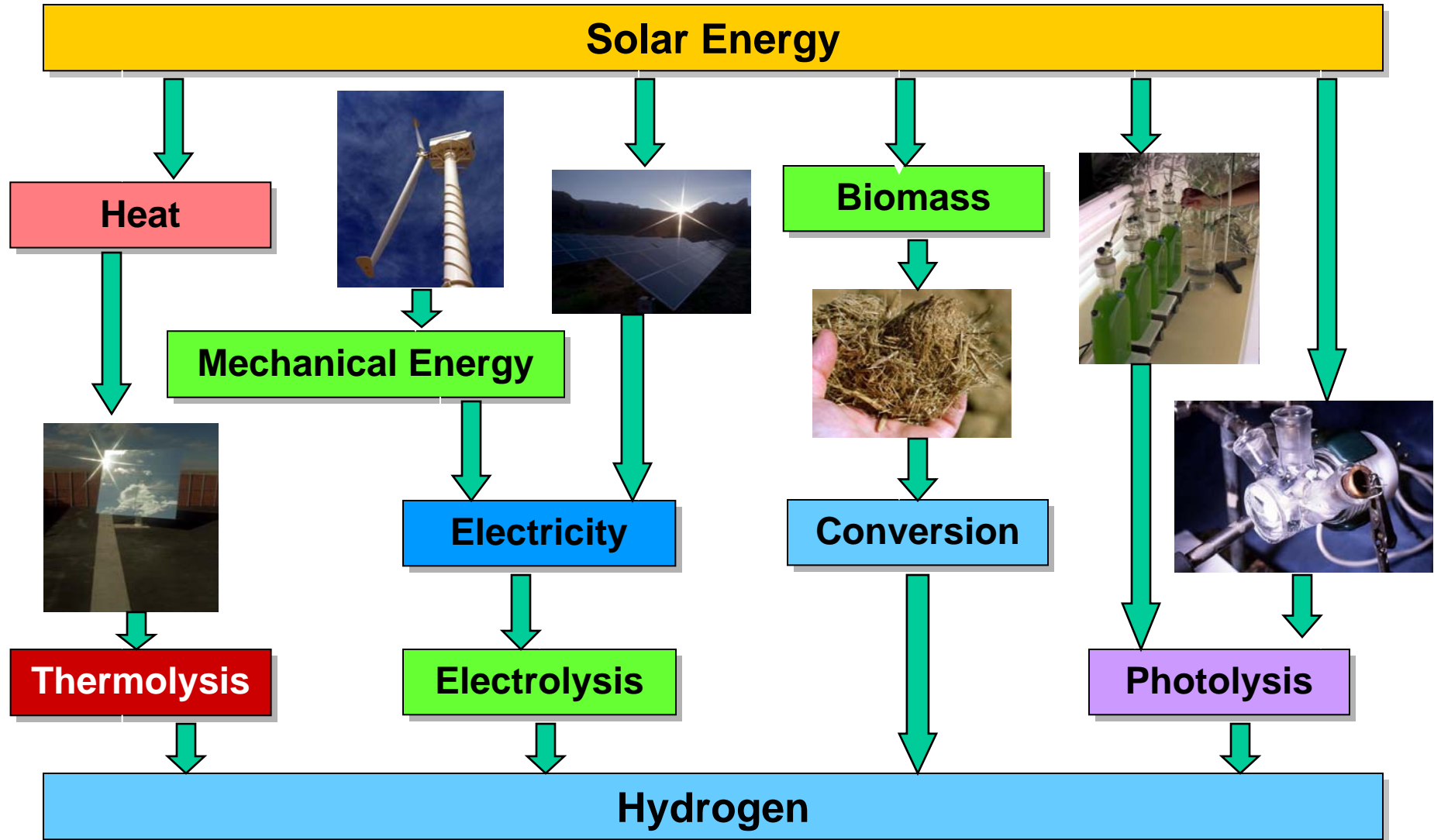


Alternative Local Production: Home Refueling



Sustainable Paths to Hydrogen

from John Turner, NREL 2006

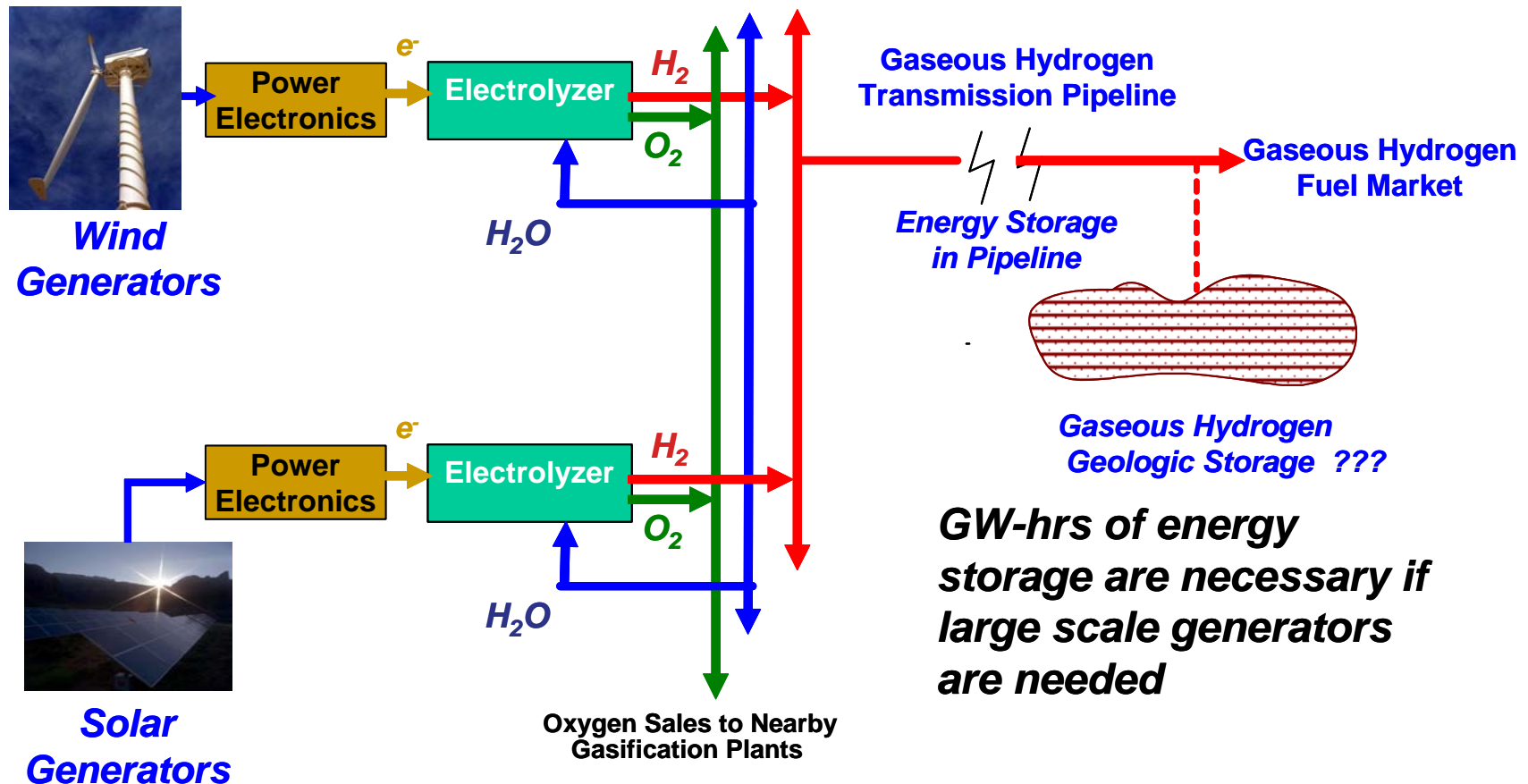


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Renewable Hydrogen Supply

adapted from John Turner, NREL 2006

- Renewable approaches to hydrogen supply still face challenges.
 - Low efficiency of electrolyzer
 - Need for large-scale storage if non-local production

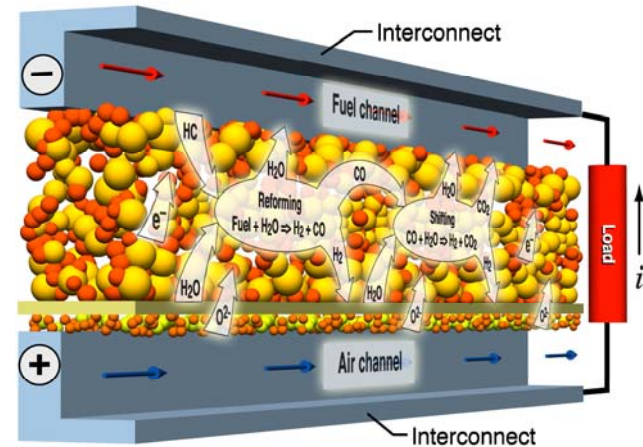


Fuel Cell Technologies Going Forward

- **Proton Exchange Membrane Fuel Cells**
 - Operation at low temperatures $< 120^{\circ}\text{C}$
 - Expensive precious metal catalysts
 - Fuel limited to relatively pure H_2 with inerts for high power applications
 - For portable power, dilute methanol or ethanol mixtures may become viable
 - H_2O management critical for most designs
- **PEMFC primary applications – vehicles, small gensets, portable power**
- **Solid Oxide Fuel Cells**
 - Operation at high temperatures $> 600^{\circ}\text{C}$
 - Inexpensive catalysts
 - Potential for fuel flexibility – coal gas, NG, ethanol, biomass gases
 - Ideal for integration with C sequestration
 - Readily integrated with gas turbines for high efficiency hybrid plants
- **SOFC primary applications – stationary / distributed power, APU's**



85 kW H_2 -fueled automobile PEM fuel cell stack provided by Ballard Power Systems

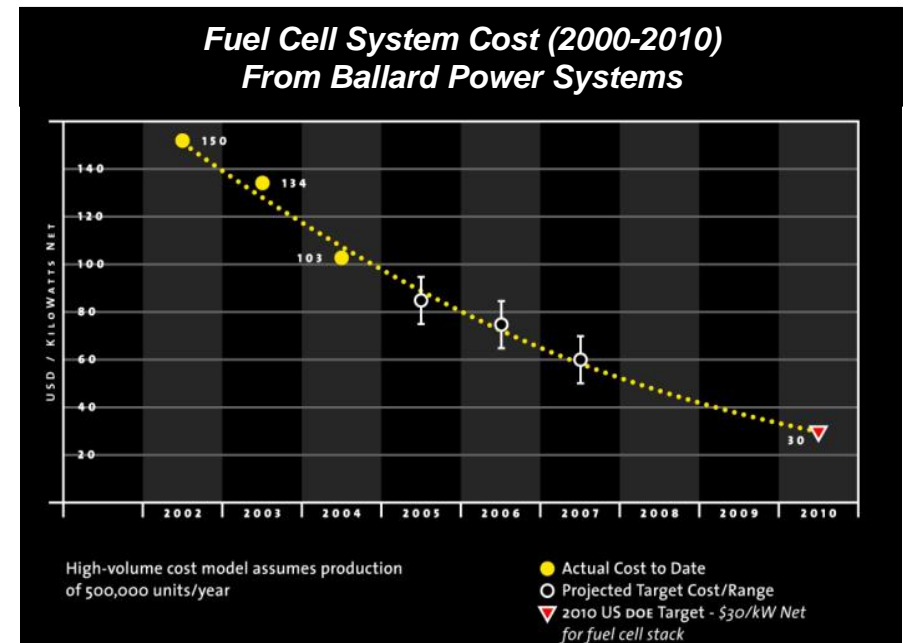


SOFC single cell schematic provided by R.J. Kee, Colorado School of Mines



PEM Fuel Cells –Challenges and Breakthroughs

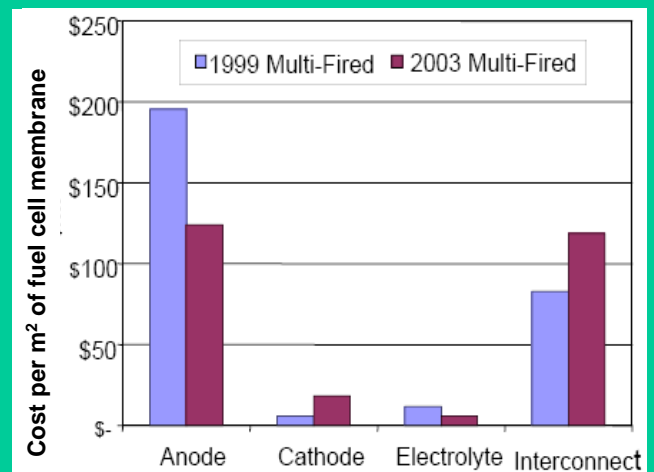
- ***Vehicular fuel cell system development has brought this technology to some maturity but costs remain high even for mass production (\$75 - \$100/kW)***
 - Current DOE plan to make commercialization decisions regarding transportation fuel cells and large-scale H₂ production by 2015.
- ***Markets with high kW costs provide best opportunities for today***
 - *Electronic devices, portable generation, utility transport, public transport*
- ***What are the barriers***
 - Cost (precious metal catalyst and expensive polymer membrane)
 - Storing pure H₂ supply
 - Systems issues (H₂O management, storing pure H₂ or processing fuel)
- ***What are forward looking solutions***
 - Electrocatalyst with less precious metals
 - Higher temperature polymer membranes
 - More efficient H₂ purification processes
 - Light and safe materials for H₂ storage



SOFC's – Identifying Technical Challenges and Breakthroughs

- **Stationary power SOFC development funded by DOE has led to one realization, but further funding for small-scale power has led to new technology.**
 - Fabrication costs remain high for SOFC's (~\$400/kW)
 - Operational cost benefits from very high efficiencies (>60% with hybrid gas turbine/SOFC's) and possible cogeneration.
- **Markets with high fuel costs and steady operation –military portable generation and remote distributed power – provide best opportunities**
 - Materials issues still to be resolved for improved fuel flexibility and operability
- **What are the barriers**
 - Low-temperature ceramic membranes
 - Low-cost catalyst with fuel flexibility and durability
- **What are forward looking solutions**
 - New lower-temperature ceramic membranes
 - Electrocatalyst layers with fuel flexibility and durability
 - Improved integration with small gas turbines
 - Integration with sequestration technology

**Cost breakout for NG-fired SOFC's
TIAX Carlson et al. 2004**



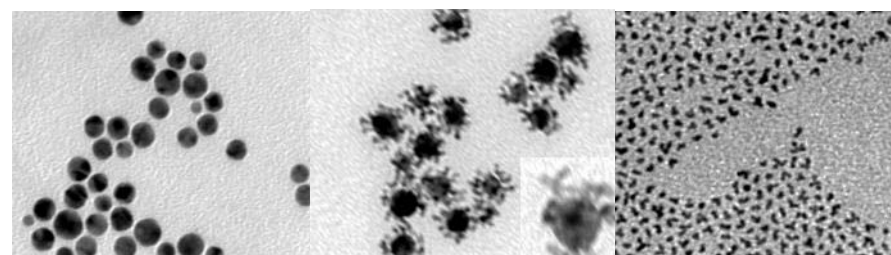
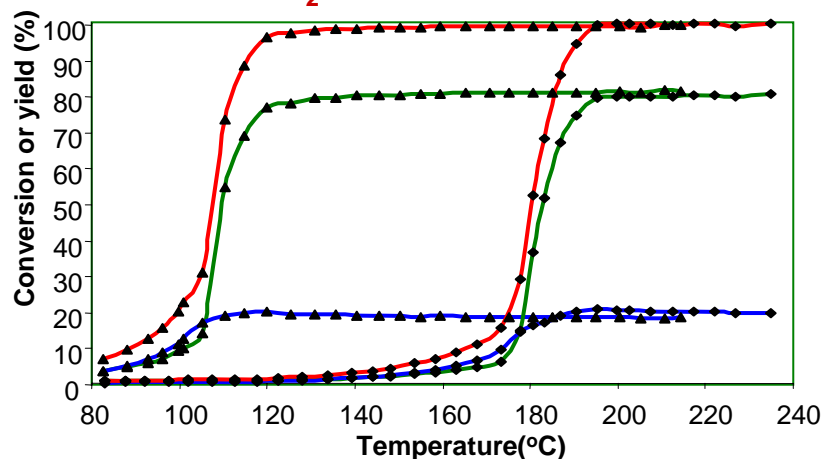
Nano-architected Catalysts for PEM Fuel Cells

Profs. B. Eichhorn, G. Jackson, Ballard Power Systems

- *Developing nanoparticle architecture through controlled liquid synthesis to design stable catalysts that have active precious metals only on outer shell*
 - *Reduced precious metal requirement*
 - *Nano-architectures provide superior tolerance for primary H_2 impurity, CO.*
- *Successful development may improve PEM fuel cell system efficiency and operability with bio-derived fuels.*

Example Au@Pt heteroaggregate particles for H_2/CO oxidation

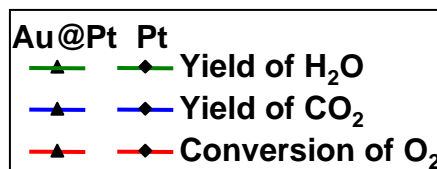
In 50% H_2 , 0.2%CO, 0.5% O_2 , Ar balance, Au@Pt nanoparticles light-off at lower T than pure Pt or Au + Pt nanoparticles for CO and H_2 oxidation.



Au

Au@Pt

Pt



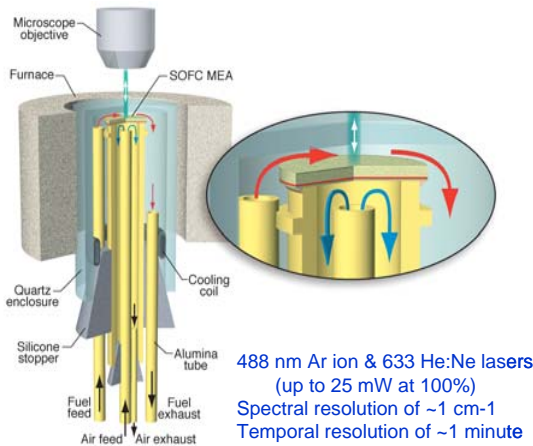
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High-Temperature Fuel-Flexible Solid Oxide Fuel Cells

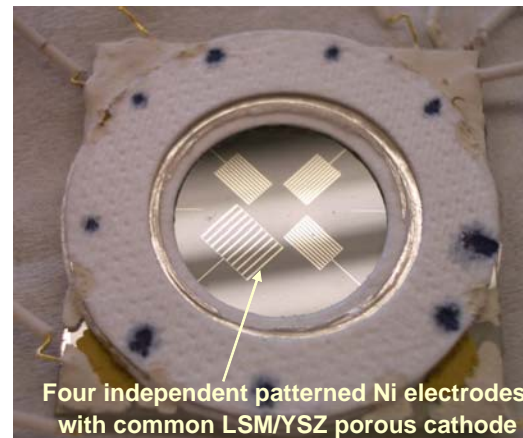
Profs. G. Jackson, B. Eichhorn, R. Walker

- Exploring fundamental material issues to provide new understanding for optimizing design solid oxide fuel cell assemblies for operating on hydrogen, bio-derived fuels, and fossil fuels
- System design tools being developed to explore how solid oxide fuel cells can be used for making CO₂ capture more feasible.

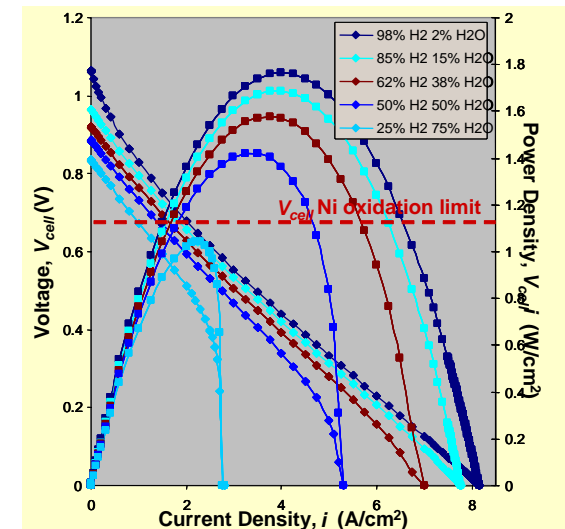
Optically accessible rigs for laser diagnostics to evaluate new materials



Micro-fabricated fuel cell architectures to understand chemistry of H₂ and other fuels



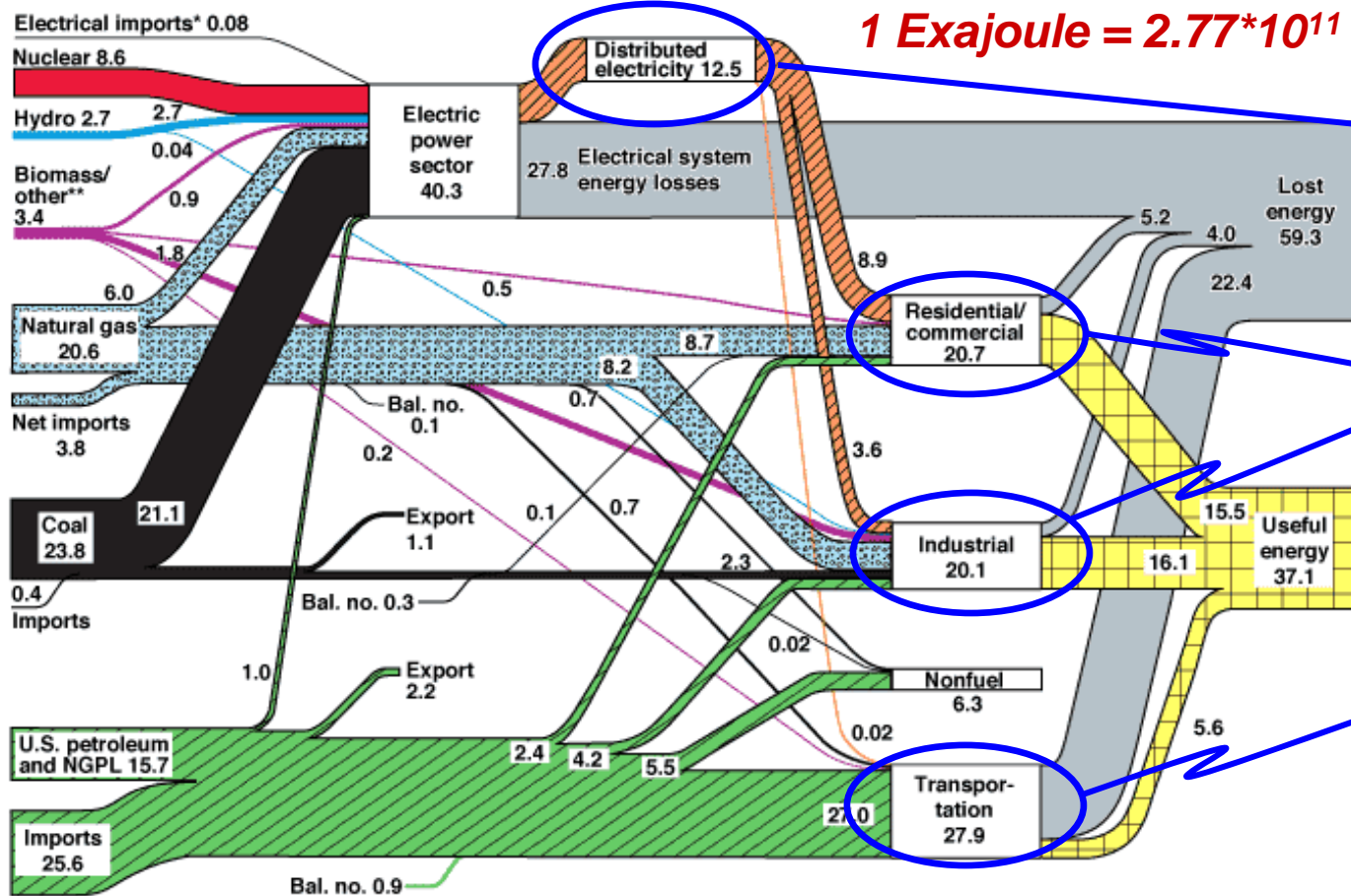
Experimentally validated models for fuel cell design



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H₂ and Fuel Cells: Identifying the Opportunities

U.S. Energy Flow Trends – 2002
 Net Primary Resource Consumption ~103 Exajoules



1 Exajoule = 2.77*10¹¹ kWh

Potential for central power SOFC's with carbon capture

Potential for distributed power with combined cooling and heating with SOFC's and PEMFC's

Potential for H₂ derived from non-petroleum sources for PEMFC powered vehicles

*from Lawrence Livermore Natl. Laboratory
<http://eed.llnl.gov/flow> (June 2004)*

Source: Production and end-use data from Energy Information Administration, Annual Energy Review 2002.
 *Net fossil-fuel electrical imports.
 **Biomass/other includes wood, waste, alcohol, geothermal, solar, and wind.

