



Canada's Oil Sands

Addressing Concerns & Debunking Myths

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- 150 producer member companies who produce more than 95 per cent of Canada's natural gas and crude oil
 - Explore for, develop and produce natural gas, natural gas liquids, crude oil, synthetic crude oil, bitumen and sulphur throughout Canada
- 130 associate members provide a wide range of services that support the upstream crude oil and natural gas industry

Canada's Oil and Gas Industry in the North American Energy Economy

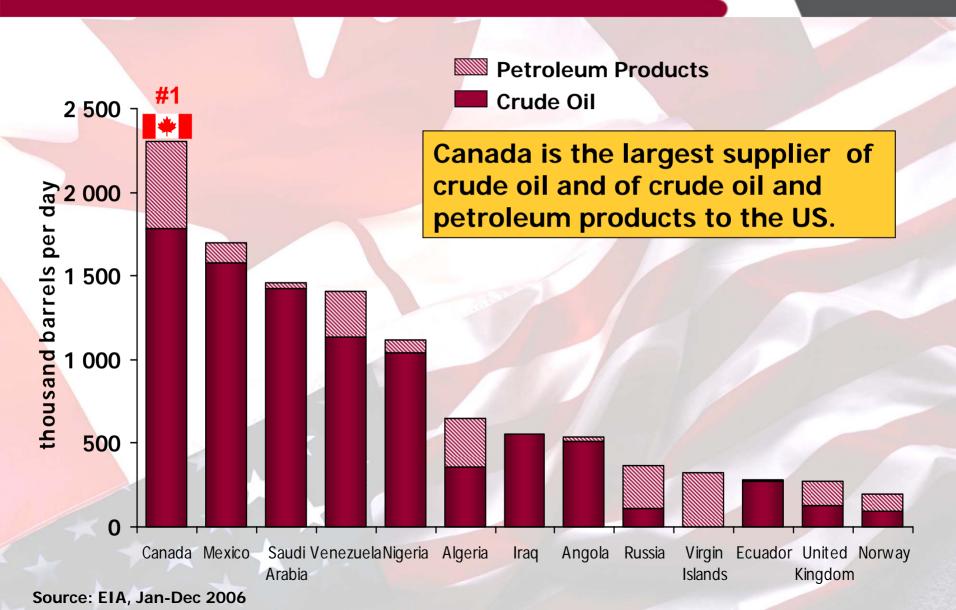


- Canada is the world's 3rd largest natural gas producer
- Canada is the world's 7th largest crude oil producer
 - and moving up the list quickly with oil sands production increasing
- Canada is the largest supplier of energy to the United States
- Canada is the fifth largest energy producer in the world
- Canadian energy production has increased by over 80% since 1980

2006	Canadian Natural Gas	Canadian Petroleum
Ranking of importers to U.S.	#1	#1
Share of U.S. consumption	16%	11%
Share of U.S. imports	86%	16%

U.S. Imports of Crude Oil and Petroleum Products by Country of Origin



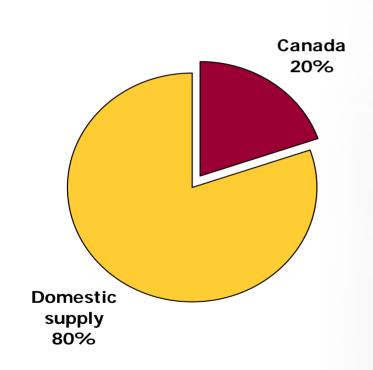


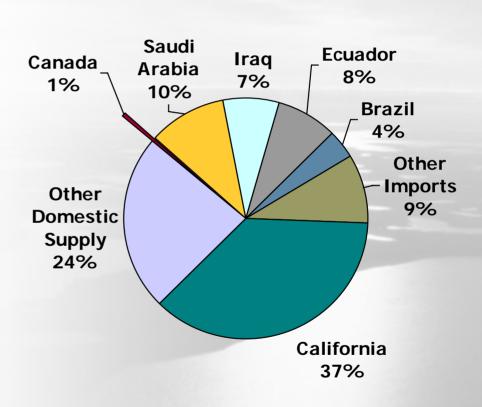
Canadian Oil & Gas in California Source of California Supply



Natural Gas

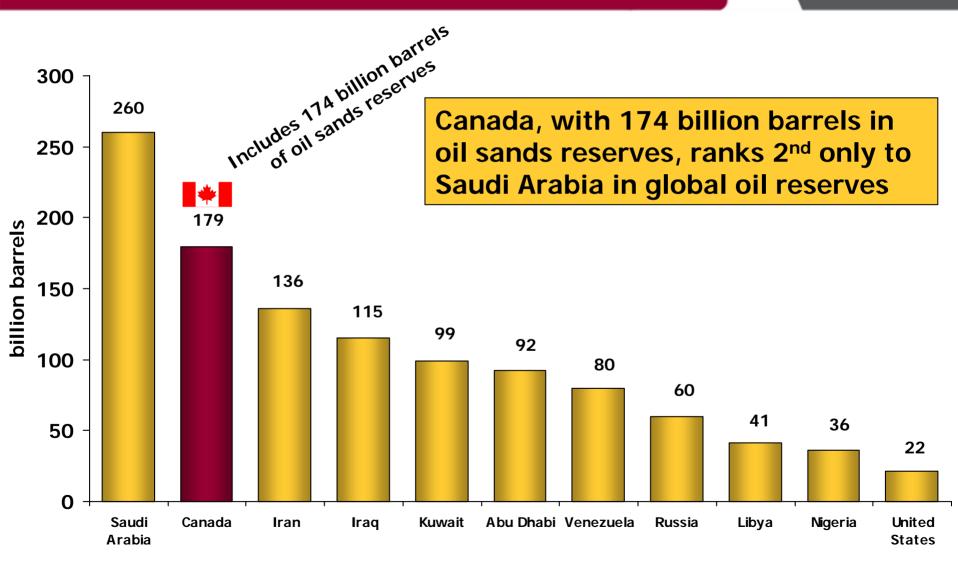
Crude Oil





Global Crude Oil Reserves by Country

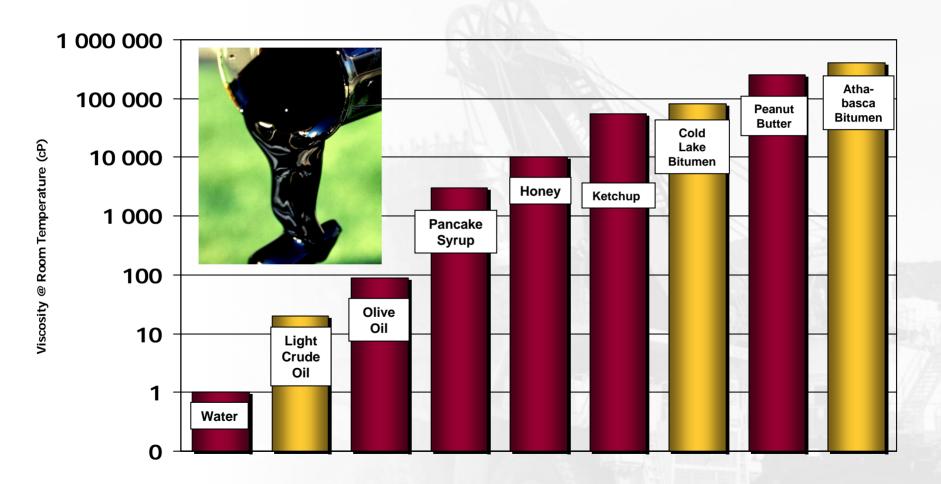




Source: Oil & Gas Journal Dec. 2006

Oil Sands - Resistance to flow





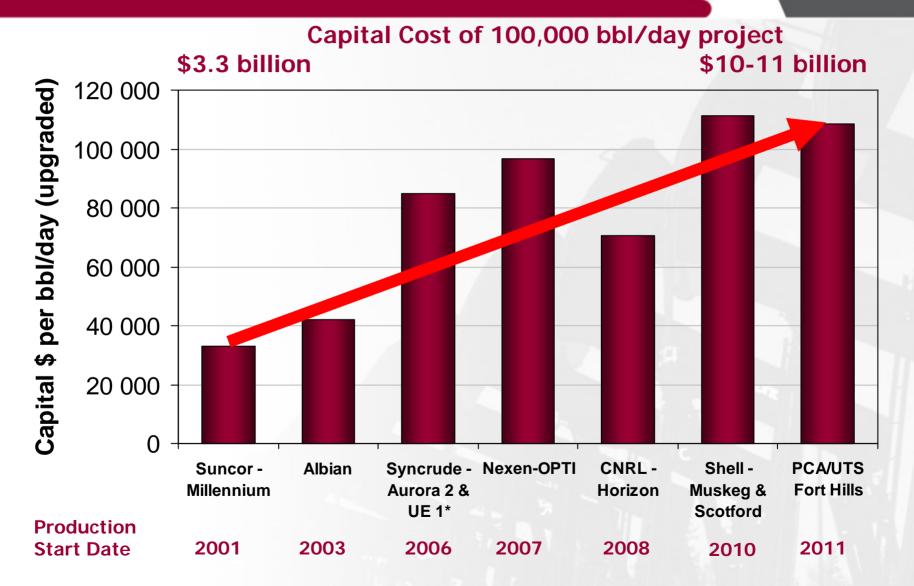
Source: Imperial Oil

Top Ten Myths about the Oil Sands



- 1. The oil sands are easy to produce and massively profitable
- 2. The oil sands are subsidised
- 3. Oil sands use dated & dirty technology
- 4. Oil sands will consume all of North America's natural gas
- 5. Environmental guidelines for the oil sands are non existent
- 6. Oil sands cause the majority of Canada's air pollution
- 7. Oil sands will use all of Canada's water
- 8. Oil sands mines can never be reclaimed
- 9. Oil sands can meet the future supply of US demand
- 10.0il sands is already a major oil supplier to California





^{*}Syncrude includes base plant quality improvements and power



Oil sand projects operate in an open market on the same basis as all other industries

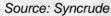
- Government ownership in 1970's has been sold
- Capital cost tax deferral program has been discontinued
- Same tax treatment as all corporations
 - 21% Federal + 10% Provincial
- Recent royalty review has proposed even higher oil sands royalty rates
 - Up to 40% royalty (in addition to tax)
- Effective July 1st 2007 oilsands production pays large final emitter levy



20% less than 50 m deep

Mining & Upgrading
Recoverable reserves
= 35 billion barrels







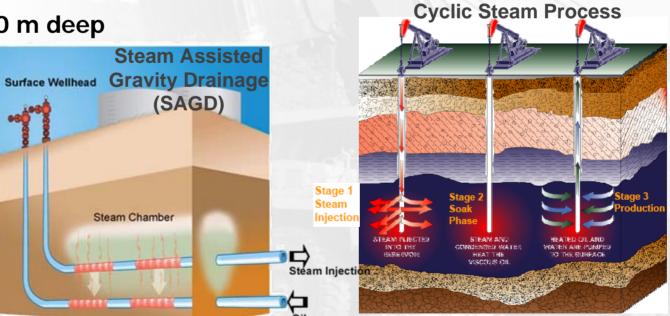
Source: Shell Canada

80% more than 50 m deep

In-situ

Recoverable reserves

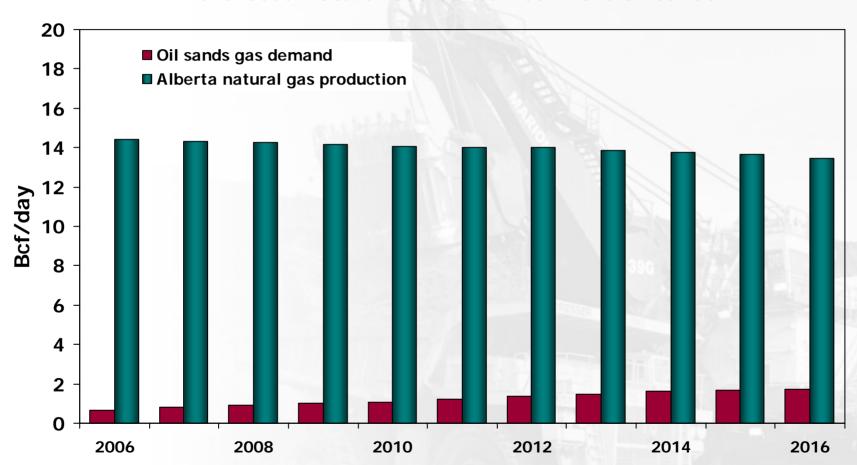
= 140 billion barrels



Source: Imperial Oil



Purchased Natural Gas Consumed in the oil sands

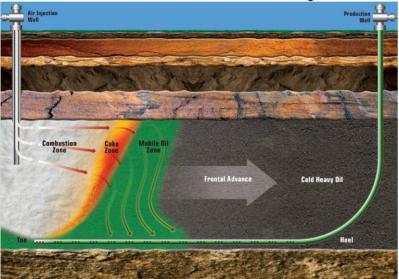


Source: Alberta Energy & Utilities Board Reserves & Supply/Demand Outlook 2007

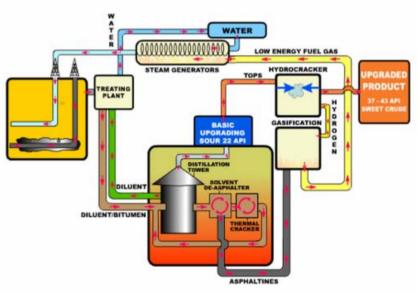
Oil Sands Production Technologies Alternatives to Natural Gas



THAI™ (Toe-to-Heel Air Injection)
Petrobank Whitesands Project



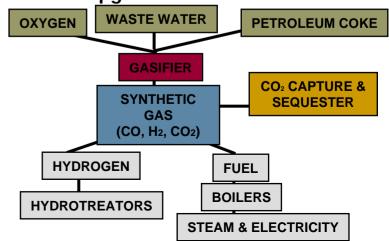
OrCrude Process - Nexen/OPTI Longlake



Multiphase Superfine Atomized Residue - DeerCreek

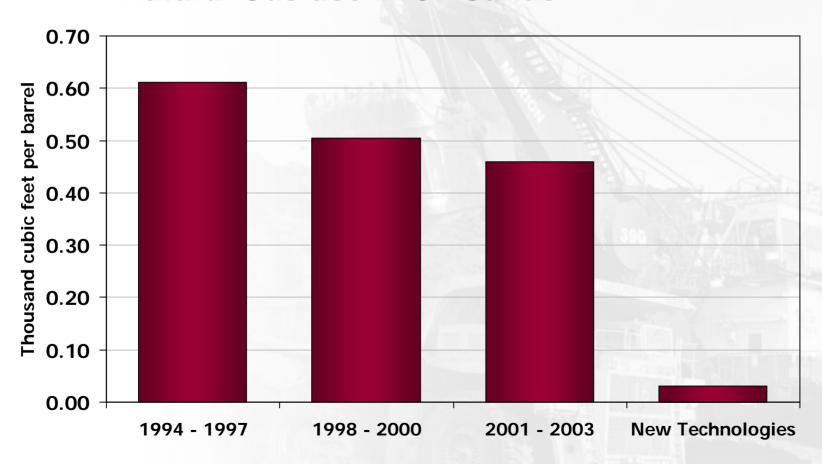


Suncor 3rd Upgrader - Coke Gasification





Natural Gas use in Oil Sands

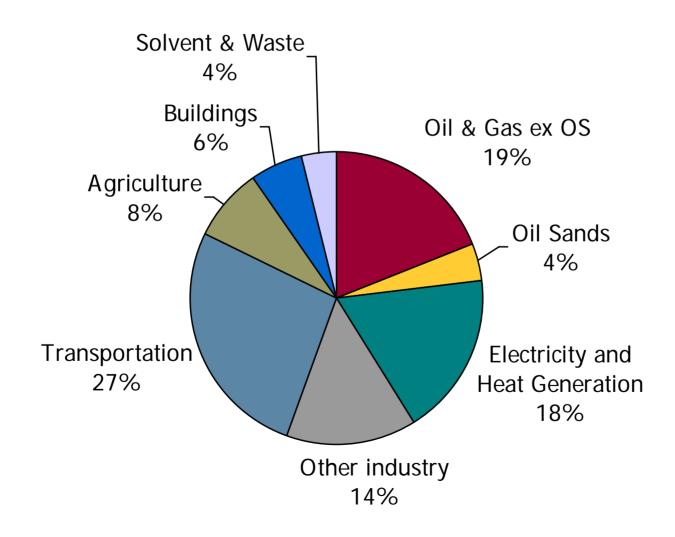




- Most stringent environmental protection laws in the world are in place
- Must complete pre-development EIA
- Must file and update and fund reclamation
- Must continually monitor and report
- Must reduce GHG emissions intensity
- Limits on water use 80-90% recycle rates



Oil sands only account for 4% of GHG emissions





- Total Oil & Gas industry
 - Accounts for 7.2% of water allocated in Alberta
 - Actual use by industry is only 1/3 of allocated amount
- Oil Sands water use
 - Allocated 1% of Athabasca River flow
 - Actual use is much lower
 - 80-90% water recycle
 - In situ shifting to use of saline water
- Emerging technologies are reduce industry's water consumption per-barrel



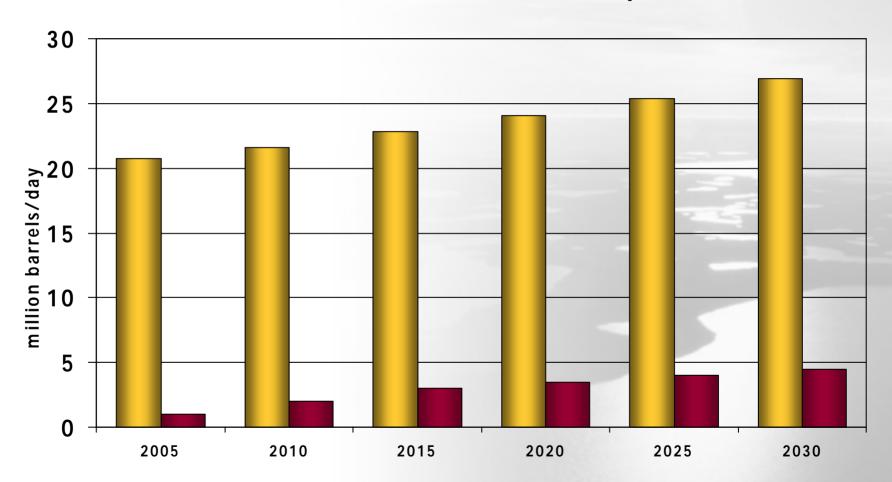
Oil Sands Land Use

- Reclamation and remediation mandated
 - Plans filed prior to development
 - Funding of liability required
- In situ development
 - 80% of the resource
 - Directional drilling from single site to reduce impact
 - Use of saline water



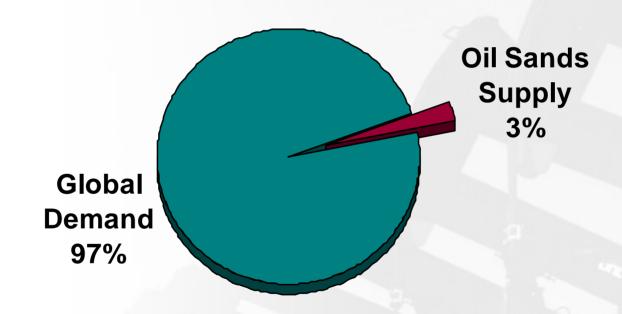


U.S. Crude Oil & Refined Product Consumption



U.S. DOE/EIA Annual Energy Outlook February 2007 & CAPP



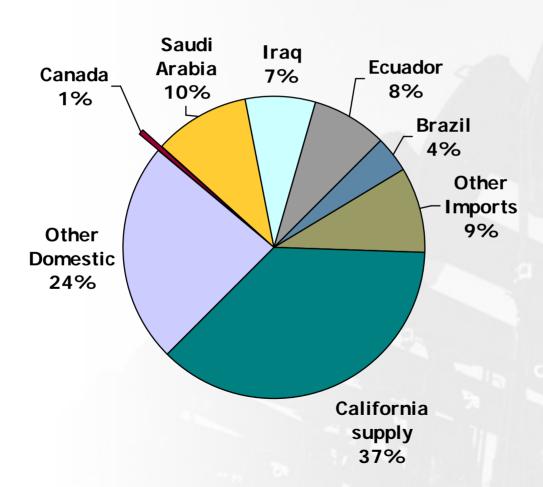


Global Demand in 2030: 116 million barrels/day

Oil Sands production: 3-4 million barrels/day

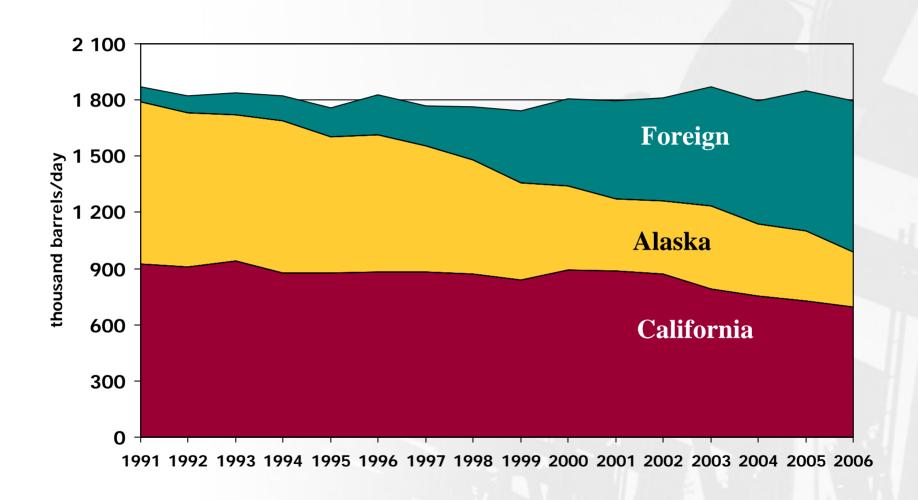


Sources of California crude oil



Crude Oil Supply Sources to California Refineries

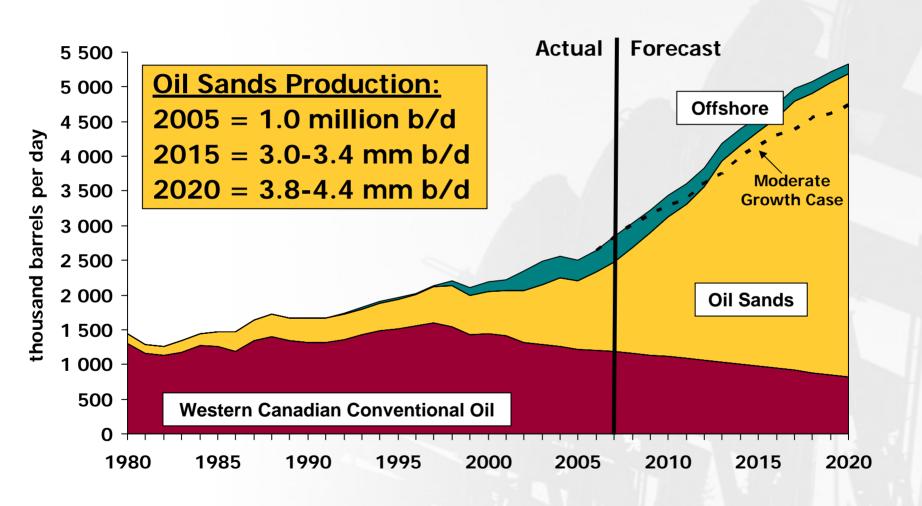




Source: California Energy Commission

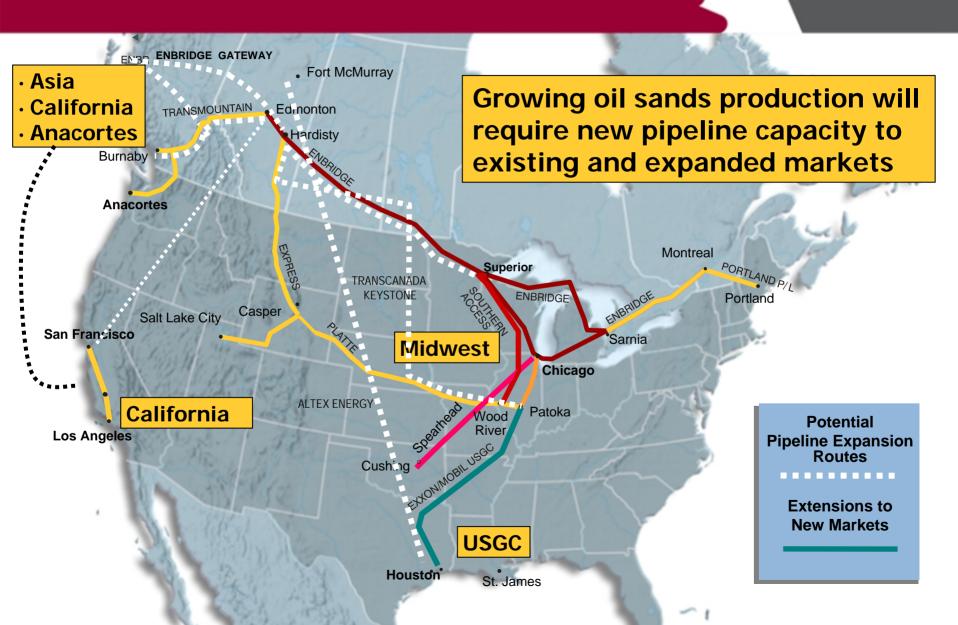
Canadian Oil Production Conventional, Oil Sands and Offshore





Canadian and U.S. Crude Oil Pipeline Alternatives

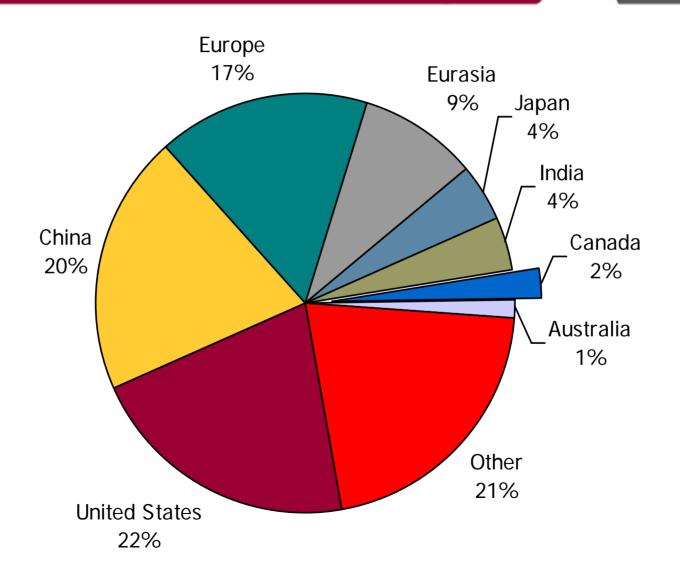




Additional information

Global Energy-Related Emissions 2005





Global Coal + Oil Sands CO₂ Emissions 2005 Total 11,387 m tonnes CO₂



