Pemex and Mexico’s Energy Reform under the New Administration

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The Outlook for Mexico’s Energy Sector under the López Obrador Administration  
Woodrow Wilson International Center for Scholars  
Washington D.C., March 5, 2019
The problem

Production, 1900-2019

Revenues and pre-tax expenses, 2001-17
A Crude Reform: Pemex in Mexico’s New Energy Landscape

• Reform in theory

• Reform in practice

• Reform under AMLO
Energy reform in theory

Constraints
- Financial
- Fiscal
- Human capital

Solutions
- External capital
- Tax reductions
- Reorganization
Farmouts did not change the game

- Other than Trion, the farmouts are sideshows
- Trion has a development break-even price of $53 at current tax rates
- Pemex has recently found shallow-water fields that should produce (by 2020) 193k-210k bdp (Manik-101A, Mulach-1, Kinbe, Koban, Xikin and Esah-1)
Reform in practice: Taxes

Pemex taxes, 2001-17

\(\text{share of Pemex revenue, federal taxes, and GDP}\)

Pemex’s tax burden

- Taxes fell remarkably after 2015
- But taxes aren’t the real problem; consider that pre-tax earnings have collapsed
Reform in practice: Human capital

Pemex employees and unionized share

Pemex payroll as % of revenue, 2002-17

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Reform in practice: Why not more savings?

Pemex wages and Mexican wages

Incentive structures

- Pemex line employees are well-paid by Mexican standards but underpaid by international standards

- We doubt the incentive story
  — Pemex executives and engineers (unlike, say, YPF or Petrobras) are rarely recruited by outside companies
How it was passed ...

• EPN used the PRI’s centralized nature to strike a deal with the PAN;
• The split in the left gave EPN cover to propose the Pacto;
• Energy reform wasn’t part of the Pacto, but EPN used the atmosphere of cooperation to speed reform through with PAN support;
  • Smaller parties bought off
• Passed on party-line vote
• Deschamps threatened into line

... led to thin popular support

• The process didn’t give reform popular support;
• EPN spent a ton of money advertising how great energy reform was going to be. It set an expectations bar that people would quickly get better and cheaper gasoline and electricity. When that didn’t happen, the public was very disappointed and even angry.
Reform under AMLO: Pemex’s rescue package

External capital
- Debt management
- Farmouts

Tax burden
- Six-year $750m tax break
- Federal support

Inefficiency
- Anti-theft
- Anti-corruption?
Debt repayments, 2018-33

(Context)

- Pemex is the world’s most indebted oil company
- Debt payments should be “manageable” but Pemex’s cost structure makes that difficult
- The farmouts (always overstated) have an uncertain future

Source: PEMEX (2019)
Reform under AMLO: External capital

Estimated production, 2010-25

(mbd by field – sans Cantarell)

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The support package in context

- The tax cuts amount to 4% of the company’s annual liability.
- The capital injections add up to less than half the company’s average annual debt amortization.
- The markets didn’t like it:
  - Peso weakened with announcement
  - Bond yields increased by 7 basis points
- The ratings agencies didn’t like it
  - Fitch downgraded long-term debt from BBB+ to BBB- paired with negative outlook
- The IMF didn’t like it (but the IMF hates everything)
Volume in fuel theft, Dec 2018-Feb 2019

(in mbd)

- Patrols require 15,000 soldiers in three shifts
- The action is necessary—but won’t dramatically improve Pemex’s bottom line
- Internal inefficiencies are massive:
  - It takes 70.7 days to pay suppliers
  - Salina Cruz refinery took longer to get back running and is still running at only 39.6% capacity
  - Illegal tappings went unchecked and the SCADA system was poorly installed (so ... uh ... where does the data to the left come from?)
  - Fertilizer and cogeneration ventures flopped
  - Nitrogen injection operations slow to shut down

Source: PEMEX (2019)
Big picture: Why save Pemex?

- Mexico doesn’t need hydrocarbons
- By 2030, the country can generate 284 TWh of renewable electricity per year — based on lowball projections
- The country has already freed itself from dependence on oil revenues
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